



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

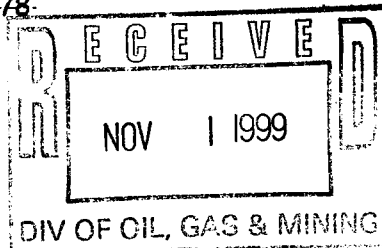
3160

UT08300

October 18, 1999

Coastal Oil & Gas Corporation
P. O. Box 1148
Vernal, UT 84078

COPY



Re: Notification of Expiration
Well No. CIGE 225-3-10-21
Section 3, T10S, R21E
Lease No. U-0149078
Uintah County, Utah

43-047-32974

Dear Cheryl:

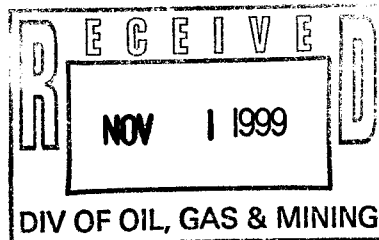
The Application for Permit to Drill the above-referenced well was approved on September 2, 1997. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until September 3, 1999. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Margie Herrmann
Legal Instruments Examiner

cc: State Div. OG&M



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1148, Vernal UT 84078

(303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

2385' FNL & 2182' FWL

At proposed prod. zone

same as above

4,426,169N
624,725E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 16 miles southeast of Ouray, UT

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2000'

16. NO. OF ACRES IN LEASE

648.44

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

19. PROPOSED DEPTH

8302'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5029' graded G.L.

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|----------------|----------------------|-----------------|---------------|--------------------|
| 11" or 12-1/4" | 8-5/8" K-55 | 24# | 250' | approx. 85 sx |
| 7-7/8" | 4-1/2" N-80 | 11.6# | TD | See N.B. S.O.P. |

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

Federal Approval of this
Action is Necessary

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

Cheryl Cameron

TITLE Environmental Analyst

DATE 10/22/99

(This space for Federal or State office use)

PERMIT NO.

43-047-33417

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

BRADLEY G. HILL
RECLAMATION SPECIALIST III

1 NOV 1999

APPROVED BY

TITLE

*See Instructions On Reverse Side

DIV. OF OIL, GAS & MINING

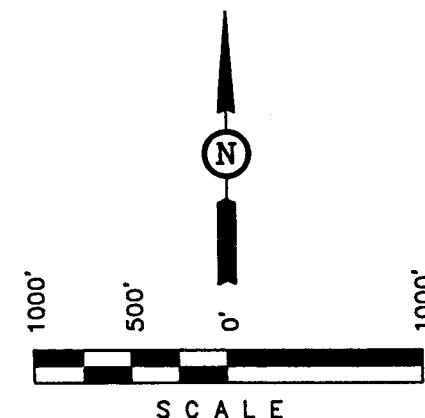
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.

Well location, CIGE #225-3-10-21, located as shown in the SE 1/4 NW 1/4 of Section 3, T10S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



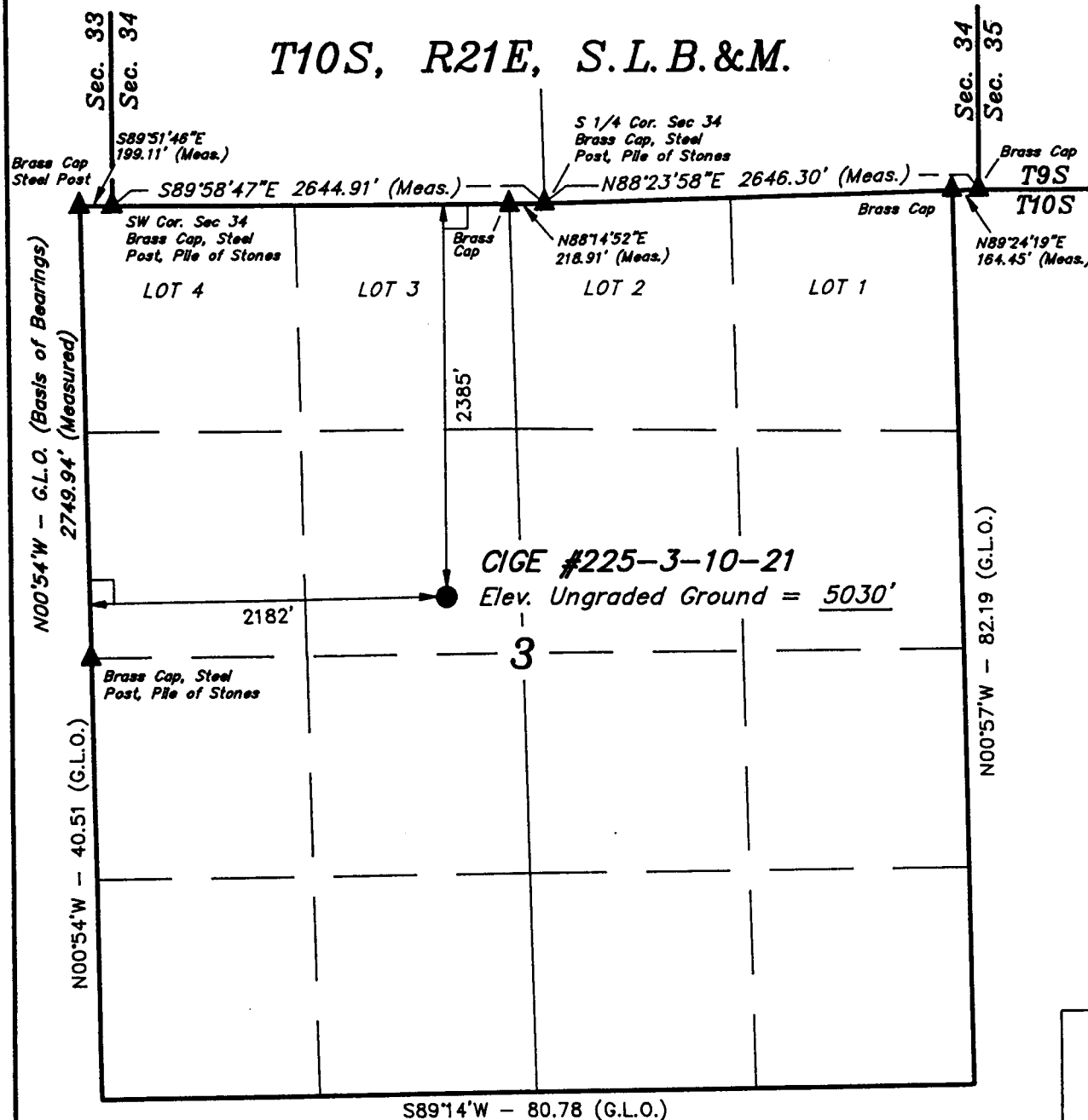
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hay
 REGISTERED LAND SURVEYOR
 NO. 161319
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

| | | |
|---------------------------|---------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 3-14-97 | DATE DRAWN: 03-24-97 |
| PARTY D.K. H.L. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE COASTAL OIL & GAS CORP. | |



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/01/1999

API NO. ASSIGNED: 43-047-33417

WELL NAME: CIGE 225-3-10-21
OPERATOR: COASTAL OIL & GAS CORP (N0230)
CONTACT: Cheryl Cameron (435) 781-7023

PROPOSED LOCATION:
SENW 03 - T10S - R21E
SURFACE: 2385-FNL-2182-FWL
BOTTOM: 2385-FNL-2182-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U-0149078
SURFACE OWNER: Federal

INSPECT LOCATN BY: / /

| TECH REVIEW | Initials | Date |
|-------------|----------|--------|
| Engineering | rho | 3-9-00 |
| Geology | | |
| Surface | | |

oil
Shale
only

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed ☒ Ind ☐ Sta ☐ Fee
(No. 1605382-9)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit Natural Buttes
☐ R649-3-2. General
Siting: ☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 440 ft. Unit Boundary's Uncomm. Lands
☐ R649-3-11. Directional Drill

COMMENTS: NBK/ouray Field "Standard Operating Procedure", separate file.
* Blm aprv. 12-2-99.

STIPULATIONS:

① In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

② FEDERAL APPROVAL



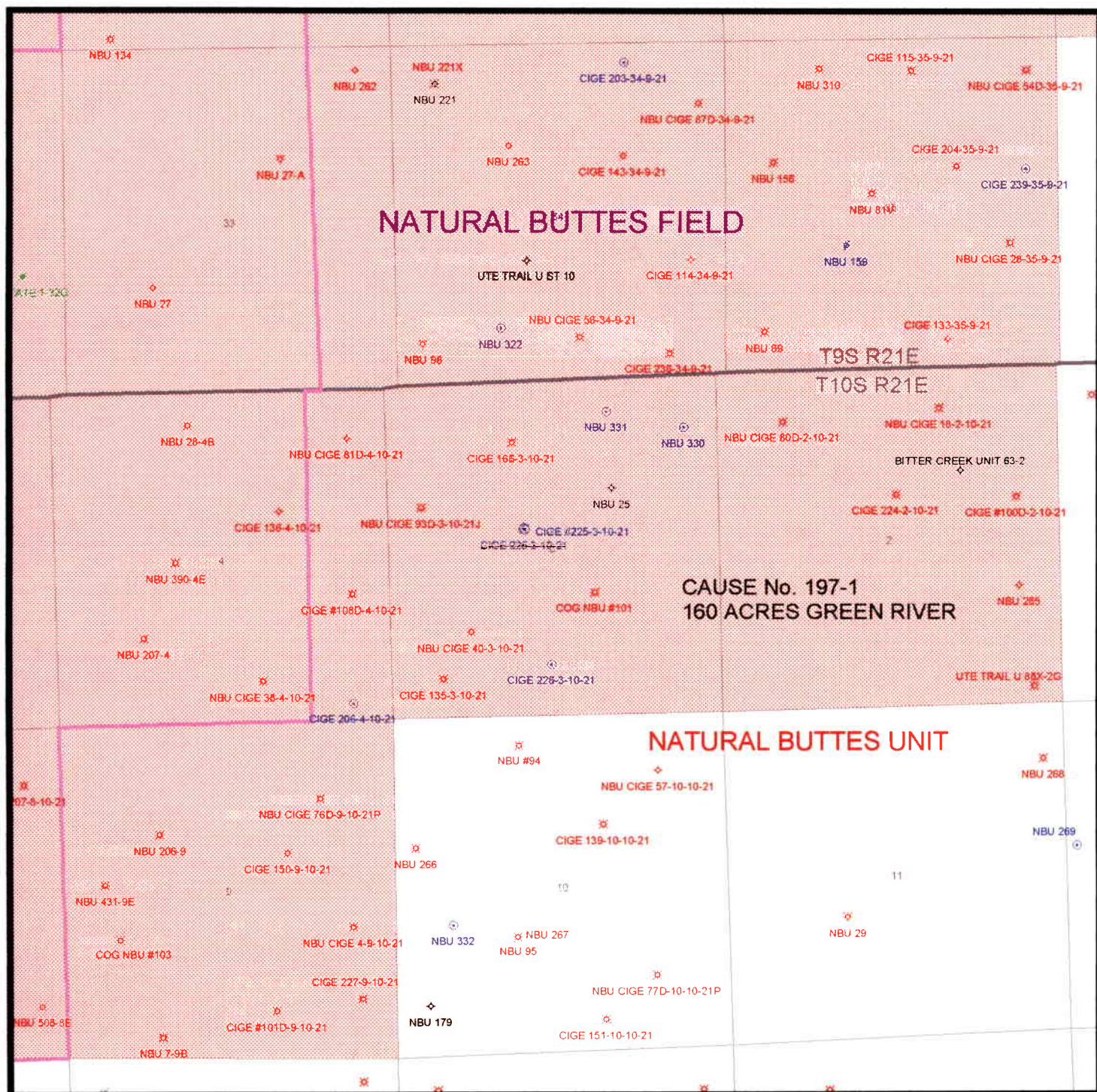
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP. (N0230)

FIELD: NATURAL BUTTES (630)

SEC. 3, TWP 10 S, RNG 21 E

COUNTY: UTAH CAUSE No. 197-1 GREEN RIVER



PREPARED
DATE: 3-NOV-1999

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

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WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

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UTastal Oil & Gas UTrporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1148, Vernal UT 84078

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24.

SIGNED

Cheryl Cameron

TITLE Environmental Analyst

DATE 10/22/99

(This space for Federal or State office use)

PERM

NOTICE OF APPROVAL

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

Assistant Field Manager
Mineral Resources

DATE

12/2/99

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: CIGE 225-3-10-21

API Number: 43-047-33417

Lease Number: U-0149078

Location: SE NW Sec. 03 T. 10S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

- The reserve pit topsoil shall be piled separately as shown on the cut sheet.
- The reserve pit will be lined if blasting is needed to construct the pit.
- The location topsoil pile will be windrowed along the entire north side of the location between corners 2 and 8. This topsoil shall then be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix provided in the APD is incorrect. The following seed mix will be used:

| | | |
|-------------------|------------------------|-------------|
| Needle and Tread | Stipa comata | 3 lbs./acre |
| Fourwing Saltbush | Atriplex canescens | 3 lbs./acre |
| Indian Ricegrass | Oryzopsis hymenoides | 3 lbs./acre |
| Shadscale | Atriplex confertifolia | 3 lbs./acre |

All poundages are in Pure Live Seed.

- The same seed mix will be used for the final abandonment of the well.
- Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.
- A water diversion dam shall be constructed as shown on the cut sheet.

CIGE #225-3-10-21
SE/NW, SECTION 3-T10S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: # U-0149078

ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

| <u>Formation</u> | <u>Depth</u> |
|----------------------|--------------|
| Duchesne River/Uinta | 5030' |
| Green River | 1432' |
| Wasatch | 4642' |
| Mesaverde | 7502' |
| TD | 8302' |

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|--------------------|--------------|
| Oil/Gas | Green River/Uintah | 1432' |
| | Wasatch | 4642' |
| | Mesaverde | 7502' |
| | | |
| Water | N/A | |
| Other Minerals | N/A | |

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 3,320 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,494 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

CIGE #225-3-10-22
SE/NW, SECTION 3,T10S,R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: #U-0149078

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

The proposed well site is approximately 14.3 miles southeast of Ouray, Utah.
Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles On the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the Junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 2.1 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 1.1 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly direction Approximately 0.7 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly direction approximately 0.5 miles to the junction of this road and existing road to the southeast; turn left and proceed in a southeasterly direction 400 feet to the intersection of this road and an existing road to the southwest; turn right and proceed in a Southwesterly direction approximately 0.8 miles to the beginning of the proposed access road; follow the road flags in a southeasterly direction approximately 0.3 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvement to the existing access road.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see Map D to determine the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP

The Following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used. Per acre requirements are:

| | |
|---------------------|----|
| needle and thread | 4# |
| shadscale | 3# |
| globe mallow | 2# |
| curley grass | 1# |
| Nuttal's salt brush | 2# |

11. **Surface Ownership:**

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435)-781-4400

12. **Other Information:**

A Class III archaeological survey was conducted by MetCalf Archaeological Consultants.
A copy of this report is attached.

13. Lessee's or Operators's Representative & Certification:

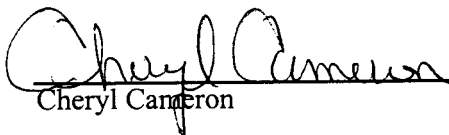
Cheryl Cameron
Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

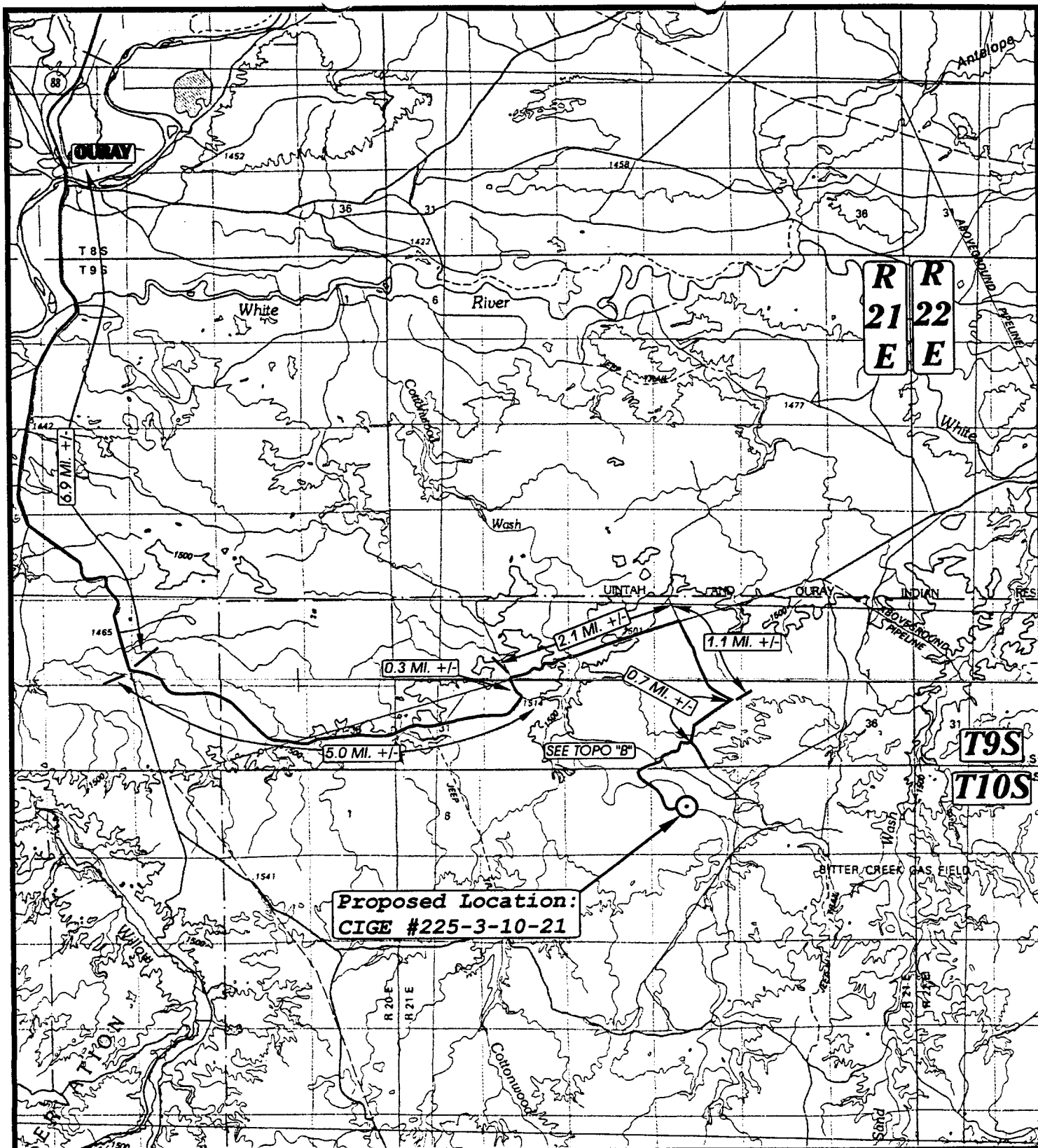
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

10/22/99

Date



UELS

**TOPOGRAPHIC
MAP "A"**

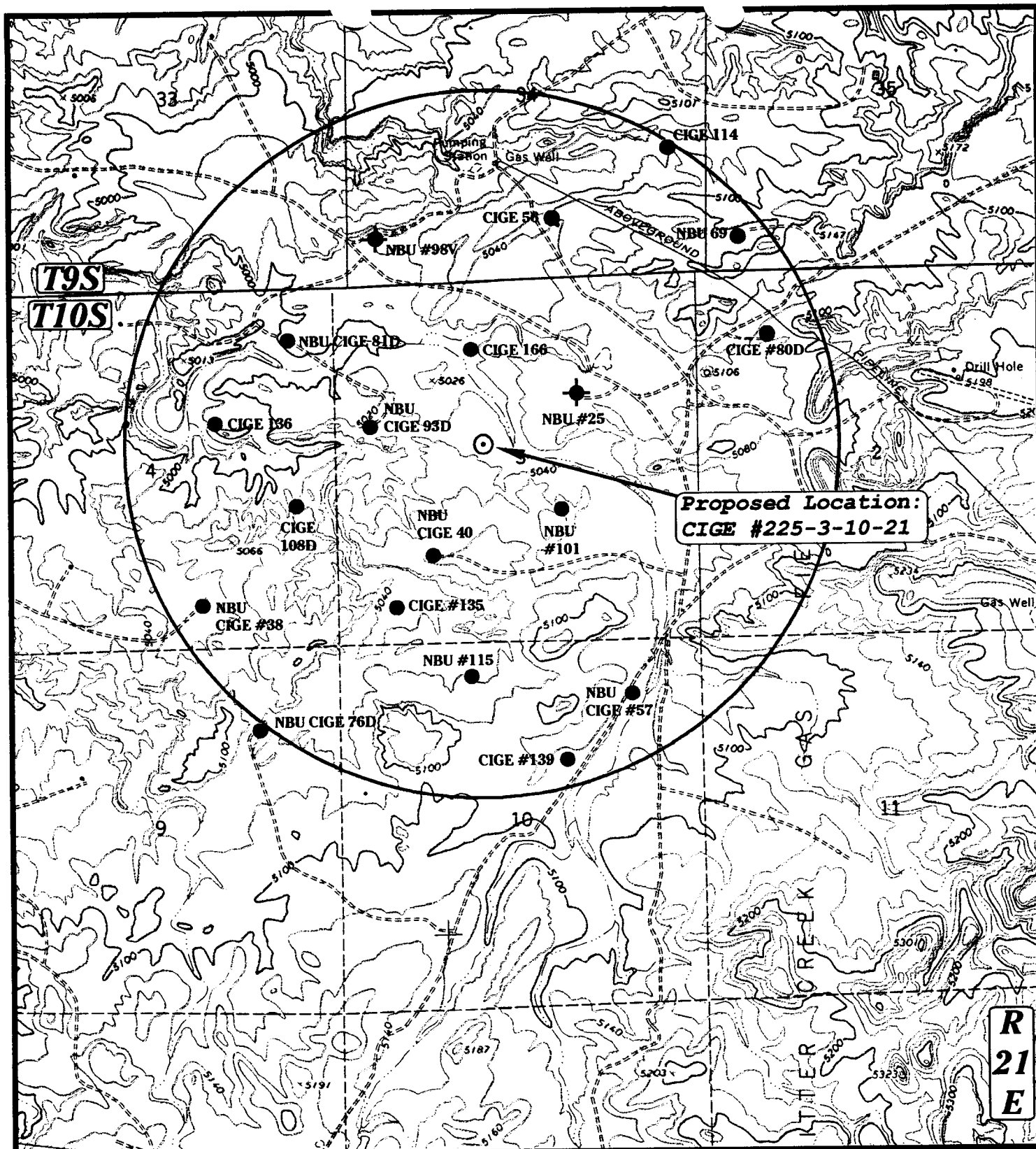
**DATE: 3-27-97
Drawn by: D. COX**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



COASTAL OIL & GAS CORP.

**CIGE #225-3-10-21
SECTION 3, T10S, R21E, S.L.B.&M.
2385' FNL 2182' FWL**



LEGEND:

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

UEL_S

Utah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

CIGE #225-3-10-21

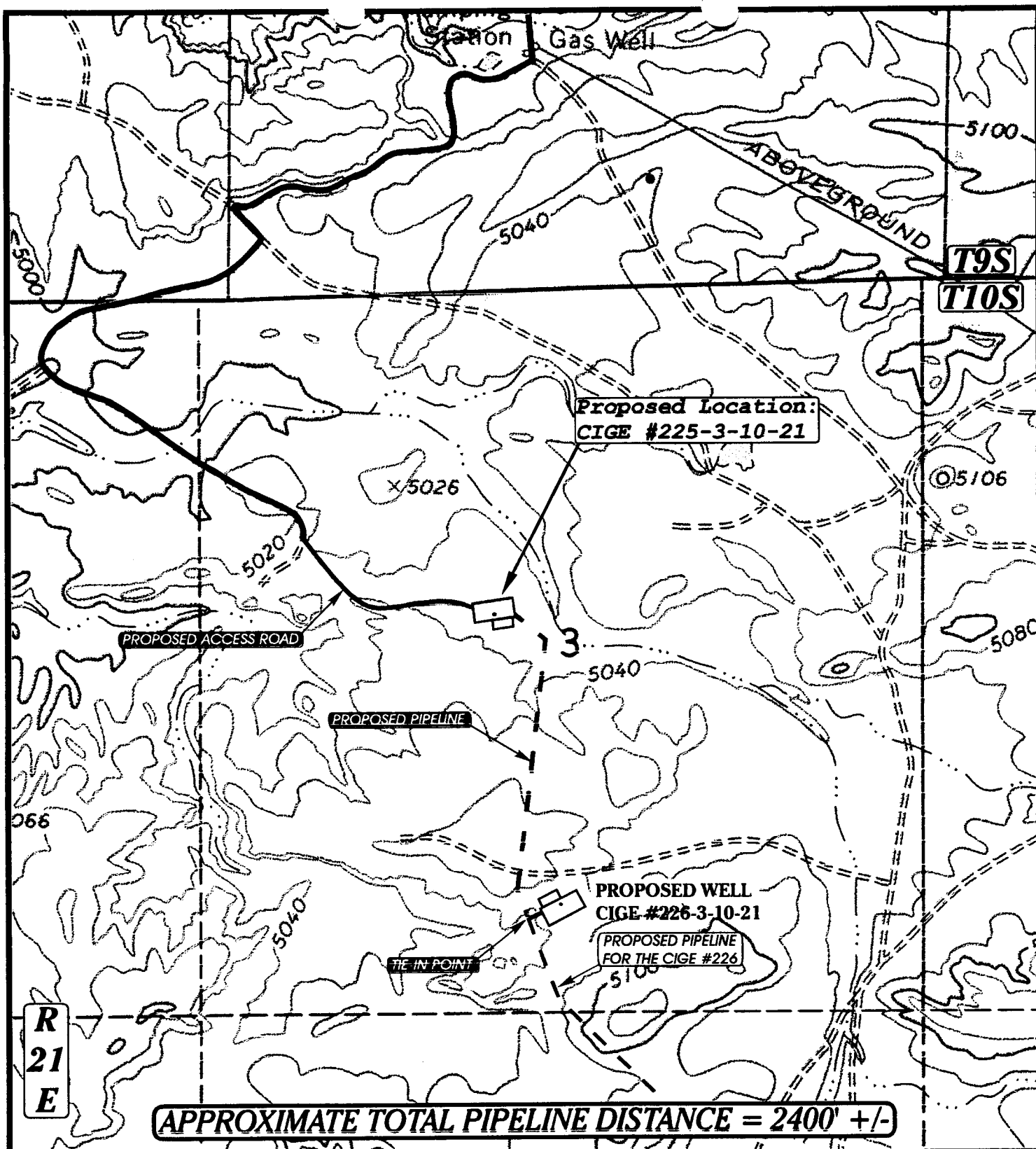
SECTION 3, T10S, R21E, S.L.B.&M.

TOPOGRAPHIC MAP "C"

DATE: 03-27-97

Drawn by: D.COX

**R
21
E**



UE
ELs

**TOPOGRAPHIC
MAP "D"**

--- Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.

**CIGE #225-3-10-21
SECTION 3, T10S, R21E, S.L.B.&M.**

DATE: 3-27-97

Drawn by: D.COX

Utah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

LOCATION LAYOUT FOR

Proposed Access Road

REGISTERED PROFESSIONAL SURVEYOR

No. 12345

ROBERT L. KAY

STATE OF UTAH

EX-220



FINISHED GRADE ELEV. AT LOC. STAKE = 5029.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
86 South 200 East Vernal, Utah

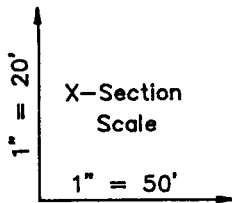
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

CIGE #225-3-10-21

SECTION 3, T10S, R21E, S.L.B.&M.

2385' FNL 2182' FWL



DATE: 03-24-97

Drawn By: D.R.B.

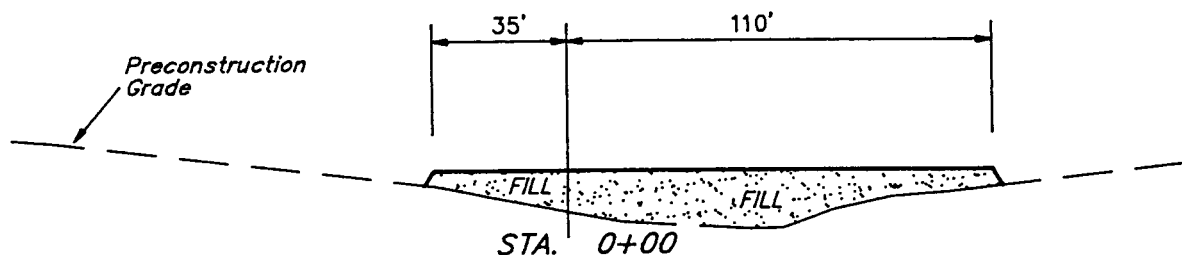
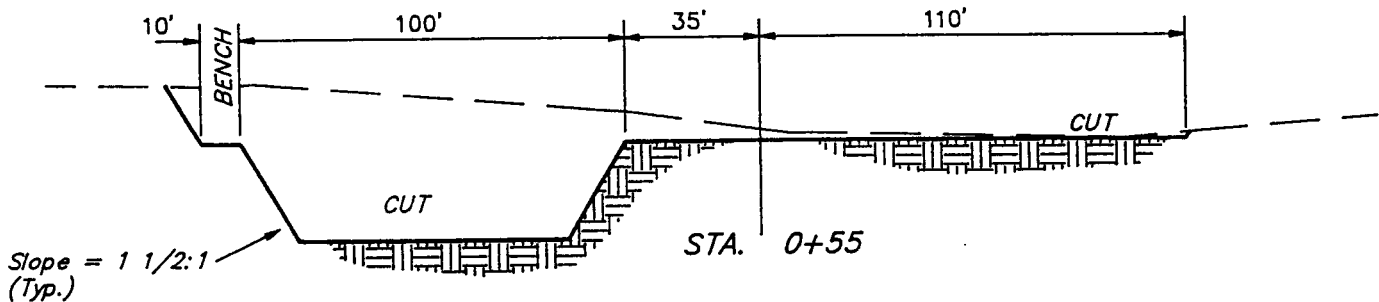
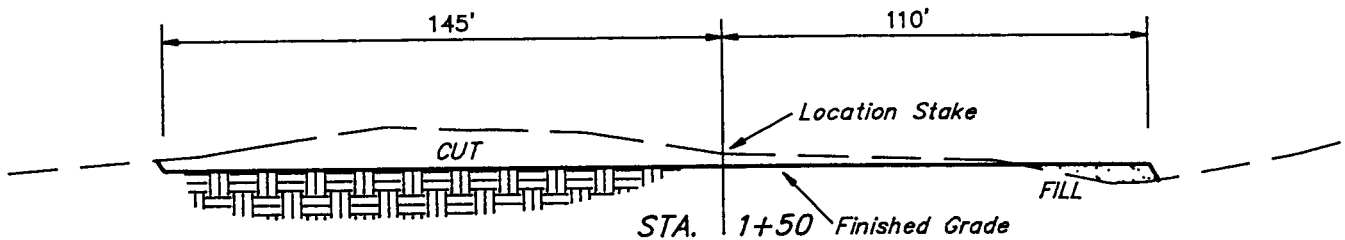
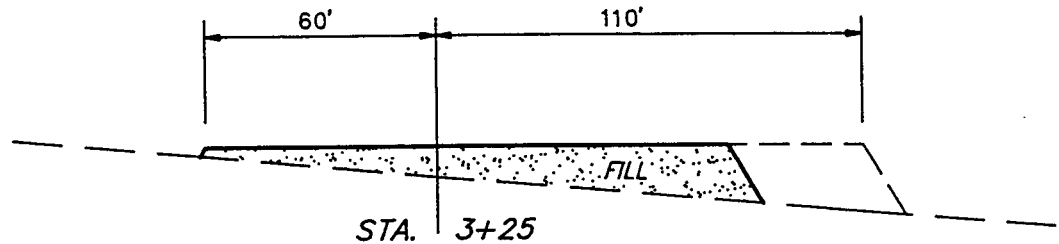
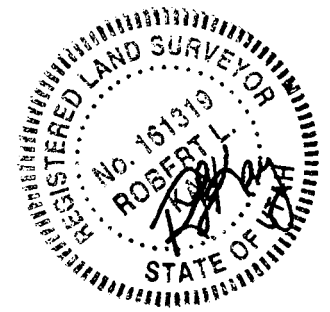


FIGURE #2

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,140 Cu. Yds. |
| Remaining Location | = 5,320 Cu. Yds. |
| TOTAL CUT | = 6,460 CU.YDS. |
| FILL | = 3,780 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 2,480 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,480 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |



M A C
Metcalf Archaeological Consultants, Inc.

DENVER DISTRICT - E & S

May 6, 1997

MAY 12 1997

Sheila Bremmer
Coastal Oil & Gas
P.O. Box 749
Denver, CO 80201-0749

BLC TFS SCP CEL
SAB 10 JRN MDE LPS
XC: Drlg
RNL
PEB

Dear Sheila,

Enclosed please find one copy of the negative cultural resource inventory report for your proposed CIGE #225, NBU #266, NBU #268, and NBU #269 well pads, pipelines and access roads. The proposed projects contain no evidence of cultural resources. Cultural resource clearance is being recommended for the proposed projects as staked. A copy of this report has been forwarded to the BLM, Vernal District.

If you have any questions or concerns, please do not hesitate to call.

Sincerely,

Michael D. Metcalf
MDM/jig

cc: Blaine Phillips, BLM Vernal District



**Coastal Oil & Gas Corporation's
CIGE #225, NBU #266, NBU #268 and NBU #269 Well Pads, Pipelines and Accesses
Class III Cultural Resource Inventory
Sections 3, 10, 11, and 12, T. 10S, R. 21E Uintah County, Utah**

Prepared by
John M. Scott
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Michael D. Metcalf
Principal Investigator

Prepared for
Coastal Oil & Gas Corporation
Denver, Colorado

Utah State Project #U-97-MM-0163 (b)

May 1997

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC) conducted a Class III cultural resource inventory of the CIGE #225, NBU #266, NBU #268 and NBU #269 well pads with associated accesses and pipelines for the Coastal Oil & Gas Corporation. The four well projects are located in the southeast of the Uinta Basin, Uintah County, Utah. All four of the wells are in the Bitter Creek Gas Field. CIGE #225 is approximately 2.5 miles west of Sand Wash, 1.8 miles east of Cottonwood Wash and 6 miles south of the White River. NBU #266 is approximately 2.5 miles west of Sand Wash, 1.4 miles east of Cottonwood Wash and 7 miles south of the White River. NBU #268 is approximately .8 of a mile west of Sand Wash, 2.6 miles east of Cottonwood Wash and 7 miles south of the White River. NBU #269 is approximately .75 miles west of Sand Wash, 2.65 miles east of Cottonwood Wash and 7.5 miles south of the White River. All four well projects were inventoried by inspecting a ten acre block centered on their location-to-drill stakes. Additionally a 100 foot wide corridor was inventoried for all associated accesses and pipelines that extended outside of the ten acre inventory blocks.

The proposed CIGE #225 is located in the SE/NW of Section 3 (2379' FNL, 2182' FWL), T. 10S, R.21E. Additional survey was required for approximately 1350 feet of access and 1400 feet of low pressure pipeline corridor outside of the inventoried block. The access corridor begins at a curve in an existing road and snakes west to connect with the survey block. The pipeline corridor begins on the south side of the well and heads straight south to proposed well NBU #266 (Figure 1). Total area inventoried for the CIGE #225 well location, access and pipeline corridors was approximately 16 acres. All inventoried areas for this well are on public lands administered by the Bureau of Land Management, Vernal District. No cultural resources were located during the inventory of this well.

The proposed NBU #266 is located in the SW/NE of Section 10 (2147' FNL, 320' FWL), T. 10S, R. 21E. The NBU #266 has a combined pipeline and road access corridor that required an additional survey of approximately 1000 feet. It begins at a north to south trending oil field road and heads east to connect with the inventory block (Figure 1). Total area inventoried for the NBU #266 well location and associated access/pipeline corridor was approximately 12 acres. All inventoried areas for this project are on public lands administered by the Bureau of Land Management, Vernal District. No cultural resources were located during the inventory of this well location.

The proposed NBU #268 is located in the NE/NE of Section 11 (838' FNL, 369' FEL), T. 10S, R. 21E. The NBU #268 has a combined pipeline and access corridor that required an additional survey of 500 feet. The corridor begins just south of an existing well and just north of where the road forms a 180 degree curve. The corridor heads west and immediately curves south dropping off a ridge to connect with its inventory block. Total area inventoried for the NBU #268 was approximately 11 acres. All inventoried areas for this well are on public lands administered by the Bureau of Land Management, Vernal District. No cultural resources were located during this inventory.

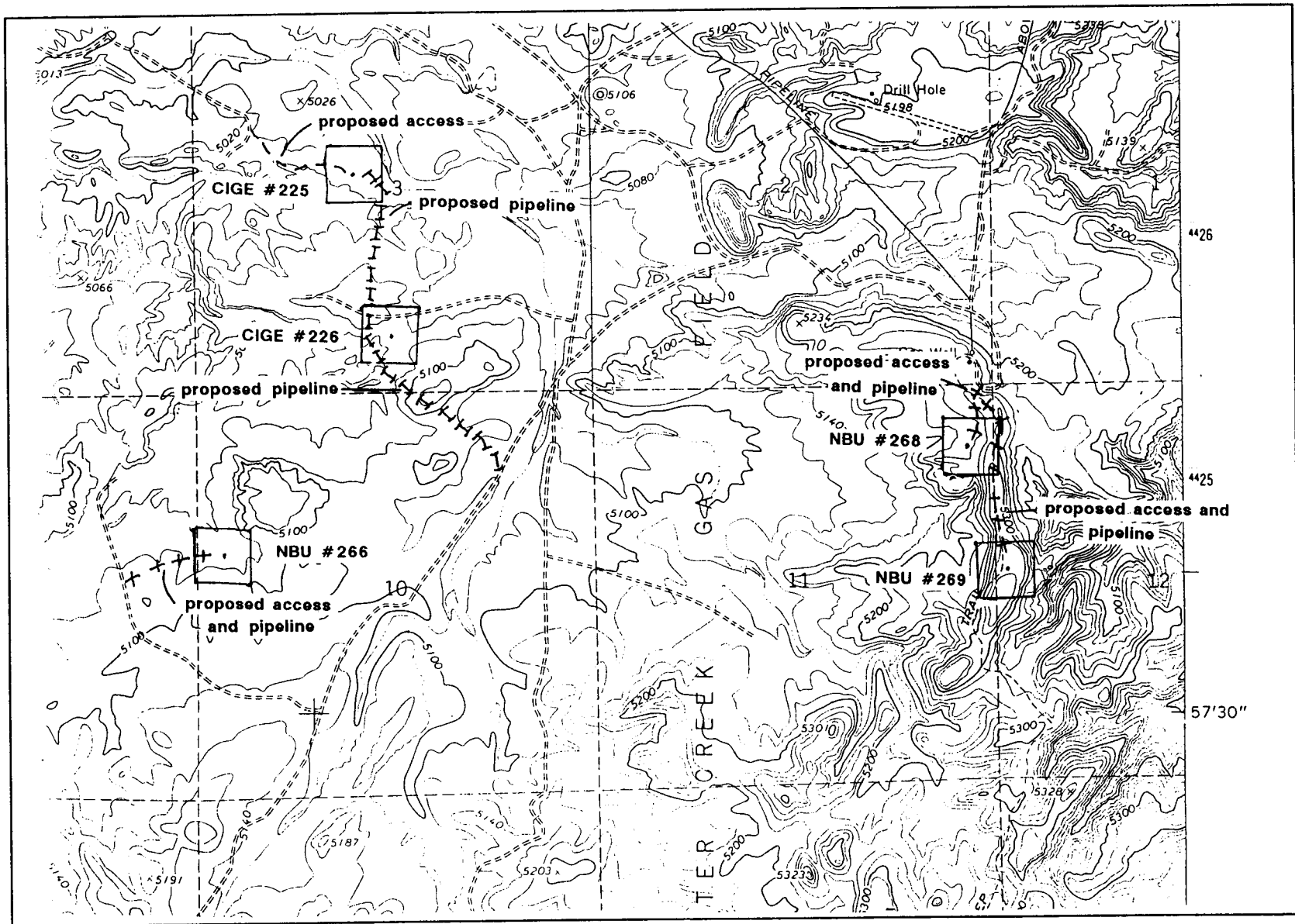


Figure 1: Locations of Coastal's CIGE #225, NBU #266, NBU #268 and NBU #269 project areas, T. 10S, R. 21E Section 3, 10, 11, and 12 (USGS Big Pack Mt. NE, 7.5', 1968).

The proposed NBU #269 is located in the SE/NE and NE/SE of Section 11 and in the SW/NW and NW/SW of section 12 (2404' FNL, 164' FWL in section 12), T. 10S, R. 21E. The NBU #269 has a combined pipeline and access corridor of which approximately 950 feet required additional inventory. The access/pipeline corridor begins at the same location as the NBU #268 access. It then breaks away from the NBU #268 corridor and heads south staying on top of the ridge crossing the east edge of the NBU #268 inventory block. Total area inventoried for the NBU #268 was approximately 12 acres. All inventoried areas for this well are on public lands administered by the Bureau of Land Management, Vernal District. No cultural resources were located during this inventory.

The CIGE #225 was inventoried on April 17, 1997 and the NBU #266 was inventoried on April 9, 1997. The NBU #268 and NBU #269 were inventoried on April 18, 1997. All four inventories were conducted by MAC archaeologist John M. Scott under Bureau of Land Management Antiquities Permit #96UT54945 which expires on 5/15/97. The total area inventoried for all four wells amounted to 51 acres.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, these well pad projects were inventoried to locate any cultural resources within their potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

This project is located in the southeastern Uinta Basin in the Bitter Creek Gas Field south of the White River between Sand Wash on the east and Cottonwood Wash on the west. This is an area of rolling upland pediment broken by buttes, broad drainage basins, and several entrenched washes. A dendritic pattern of intermittent drainages flows toward the White River located to the north. Local bedrock is predominantly Upper Eocene sandstone and marlstone of the Duchesne River and Uinta Formations (Hintze 1980). The local soils are residual clay loams armored with numerous tabular sandstone lag pebbles, and dotted with localized sand sheets and shadows.

The CIGE #225 is staked on a small localized plain on the west side of an unnamed southeast to northwest trending intermittent drainage. The plain is dissected by several drainages giving the area a rolling characteristic. The access and pipeline corridors cross terrain and environment that is similar to that of the inventory block. Vegetation is a semi-arid shrubland dominated by saltbush and rabbit brush. Other plants observed include wild onion, bunch grass and prickly pear cactus. Ground surface visibility was excellent (approximately 5% cover). Soils in the project area are thin residual silty clay loams with an abundance of angular and subangular sandstone rock fragments. Accumulated deposits of eolian sands are in and along the west edge of the drainage that is located on the east edge of the ten acre block. Nothing was observed to indicate that there is a chance for buried cultural deposits.

The CIGE #266 is staked on a small localized plain in a shallow basin like area. A low butte/ridge is located just outside the survey area to the northeast. The survey block extends approximately 120 feet onto a bench along the south. The bench is covered with relatively deep aeolian sands. The access and pipeline corridors cross terrain and environment that is similar to that of the inventory block. Vegetation is a semi-arid shrubland dominated by saltbush and greasewood. Also observed were wild onion, bunch grass and prickly pear cactus. The sand covered bench to the south has a denser vegetation cover than the lower basin like area. Ground surface visibility was excellent and averaged approximately 5%. Soils in the project area are thin residual silty clay loams with sandstone bedrock. Accumulated deposits of aeolian sand are on the bench along the project's south edge. This sandy area has several locations of wind deflation exposing profiles and bedrock. Nothing was observed to indicate that there is a chance for buried cultural deposits.

The NBU #268 is located at the head of a large ephemeral drainage. It is positioned to the east and below the ledges of a north to south trending ridge. The ephemeral drainage forms a deep draw to the west. The combined access and pipeline corridor starts on top of the ridge and drops off the ledges to connect with the well. The terrain which the pipeline/access corridor crosses is a gravel and cobble covered residual loam with vegetation similar to that of the survey block. The vegetation is a semi-arid sagebrush shrubland dominated by low sagebrush, saltbush, greasewood, bunch grass and mixed forbs. The vegetation cover averaged 15% allowing very good visibility. In general the soil on the inventory block is a relatively deep aeolian sand sheet with gravels and cobbles. Bedrock outcrops and sandstone ledges surround the sand sheet. Nothing was observed to indicate a potential for buried cultural materials within the project area.

The NBU #269 is located on a relatively long north to south trending ridge with steep slopes along the ridge's east and west sides. The combined access and pipeline corridor starts at the same locations as the NBU #268 access and runs south down the center of the ridge to the well. The terrain and vegetation of the pipeline/access corridor is very similar to that of the survey block. The vegetation is a semi-arid sagebrush shrubland dominated by low sagebrush, saltbush, greasewood, mixed grasses and forbs. The vegetation cover averaged 11% allowing very good visibility. The soil in general is a gravel and cobble covered residual loam. Nothing was observed to indicate a potential for buried cultural materials within the project area.

FILES SEARCH

A files search was conducted through the Utah Division of State History. The files search indicated that numerous small energy development projects have been conducted in the general area. Presently, several additional well pad projects are planned or are underway in these sections. No sites have been previously recorded within the immediate area of any of the present inventory areas. Previous surveys in the general area have yielded a low density of cultural resources. Given these files search results and previous experience in the area, MAC anticipated a low probability of prehistoric sites or isolated finds.

FIELD METHODS

Ten acre blocks surrounding each well pad's location-to-drill stake were surveyed by a series of parallel pedestrian transects walked at 15-20 meter intervals. The portions of the access road and pipeline corridors that extended outside the ten acre survey blocks were inspected using zig-zag pedestrian transects on each side of the staked centerlines. Each side of the centerlines received total coverage amounting to 15 m (50 feet), for a total of 30 m (100 feet) survey corridor width. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

RESULTS AND RECOMMENDATIONS

No cultural resources were recorded during the inventory of the CIGE #225, NBU #266, NBU #268 and NBU #269 well locations or associated pipeline and access corridors. Cultural resource clearance is recommended for the proposed well pads.

REFERENCES CITED

Hintze, Lehi F.

1980 *Geologic Map of Utah*. Utah Geological and Mineral Survey, Salt Lake City. UT.



Sent by fax to: (801) 359-3940

February 21, 2000

State of Utah
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 12010
Salt Lake City, UT 84180

Attention Ms. Lisha Cordova

RECEIVED
FEB 23 2000
DIVISION OF
OIL, GAS AND MINING

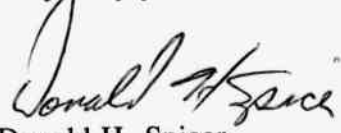
RE: CIGE 225-3-10-21
SEnw Section 3, T10S-R21E
Uintah County, Utah

Dear Ms. Cordova:

The location for the CIGE 225-3-10-21 well to be drilled in the SENW Section 28, T9S-R21E, Uintah County, Utah, is 2,385 feet from the north line and 2,182 feet from the west line of said Section 3. This location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it within 460 feet of any non-committed tract lying within the boundaries of the Unit.

We respectfully request that the above stated location be approved for drilling by the Division of Oil, Gas & Mining.

Very truly yours,


Donald H. Spicer
Senior Landman

cc: Cheryl Cameron

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
COASTAL TOWER • NINE GREENWAY PLAZA • HOUSTON TX 77046-0995 • 713/877-1400



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 14, 2000

Coastal Oil & Gas Corporation
P.O. Box 1148,
Vernal, Utah 84078

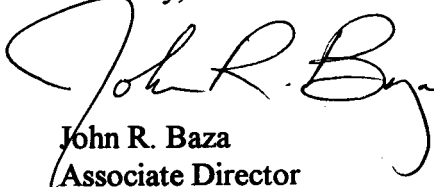
Re: CIGE 225-3-10-21 Well, 2385' FNL, 2182' FWL, SE NW, Sec. 3, T. 10S, R. 21E, Uintah Co., Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval will expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33417.

Sincerely,



John R. Baza
Associate Director

al

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number CIGE 225-3-10-21
API Number: 43-047-33417
Lease: U-0149078
Location: SE NW Sec. 3 T. 10S. R. 21E.

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. **Notification Requirements**
Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.
Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801)538-5338 or Robert Krueger at (801)538-5274.
3. **Reporting Requirements**
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.
5. In accordance with order in cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire Oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

12-27-00

03:25pm

From-COASTAL OIL AND GAS DOWNSTAIRS SECRETARY +4357894436

T-799 P.08/08 F-811

Expires November 30, 2000

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal, UT 84078

3b. Phone No. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 3-T10S-R21E 2385'FNL & 2182'FWL

5. Lease Serial No.

U-0149078

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

CIGE #225-3-10-21

9. API Well No.

43-047-33417

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recombine | <input checked="" type="checkbox"/> Other 1 Year Extension |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Coastal Oil & Gas Corporation requests authorization for a one year extension on the above referenced well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Analyst

Date

December 27, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/28/00

By:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal, UT 84078

3b. Phone No. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 3-T10S-R21E 2385'FNL & 2182'FWL

5. Lease Serial No.

U-0149078

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

CIGE #225-3-10-21

9. API Well No.

43-047-33417

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah County, Utah

RECEIVED

JAN - 2 2001

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other 1 Year Extension |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Coastal Oil & Gas Corporation requests authorization for a one year extension on the above referenced well.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Analyst

Signature

Date

December 27, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Petroleum Engineer

Date

01/19/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JAN 29 2001

DIVISION OF
OIL, GAS AND MINERAL

DOGM

Coastal Oil and Gas Corporation
APD Extension

Well: CIGE #225-3-10-21

Location: SENW Sec. 3, T10S, R21E

Lease: UTU 76489

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire December 1, 2001
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood or Ed Forsman of this office at (435) 781-4400.

RECEIVED

JAN 09 2001

DEPARTMENT OF
LAND AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal, UT 84078

3b. Phone No. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 3-T10S-R21E 2385'FNL & 2182'FWL

5. Lease Serial No.

U-0149078

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

Natural Buttes Unit

8. Well Name and No.

CIGE #225-3-10-21

9. API Well No.

43-047-33417

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other 1 Year Extension |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Coastal Oil & Gas Corporation requests authorization for a one year extension on the above referenced well.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Analyst

Signature

Date

December 27, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Petroleum Engineer

Date

01/19/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JAN 29 2001

DIVISION OF
OIL, GAS AND MINING

006M

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

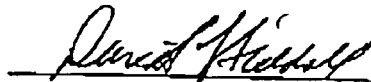
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.**Unit: NATURAL BUTTES****WELL(S)**

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------|--------------|-----------|-------------|------------|-----------|-------------|
| CIGE 135-3-10-21 | 43-047-32001 | 2900 | 03-10S-21E | FEDERAL | GW | P |
| CIGE 166-3-10-21 | 43-047-32172 | 2900 | 03-10S-21E | FEDERAL | GW | P |
| CIGE 266-3-10-21 | 43-047-32995 | 2900 | 03-10S-21E | FEDERAL | GW | P |
| NBU 330 | 43-047-33228 | 2900 | 03-10S-21E | FEDERAL | GW | P |
| CIGE 225-3-10-21 | 43-047-33417 | 99999 | 03-10S-21E | FEDERAL | GW | APD |
| NBU 365 | 43-047-33777 | 2900 | 03-10S-21E | FEDERAL | GW | DRL |
| NBU 28-4B | 43-047-30367 | 2900 | 04-10S-21E | FEDERAL | GW | P |
| NBU CIGE 38-4-10-21 | 43-047-30495 | 2900 | 04-10S-21E | FEDERAL | GW | P |
| NBU 207-4 | 43-047-31177 | 2900 | 04-10S-21E | FEDERAL | GW | P |
| CIGE 108D-4-10-21 | 43-047-31756 | 2900 | 04-10S-21E | FEDERAL | GW | P |
| NBU 390-4E | 43-047-32835 | 2900 | 04-10S-21E | FEDERAL | GW | P |
| CIGE 206-4-10-21 | 43-047-32996 | 2900 | 04-10S-21E | FEDERAL | GW | P |
| NBU 326-4E | 43-047-33697 | 2900 | 04-10S-21E | FEDERAL | GW | P |
| NBU 29-5B | 43-047-30368 | 2900 | 05-10S-21E | FEDERAL | GW | P |
| NBU 12-5-10-21 GR | 43-047-30426 | 11634 | 05-10S-21E | FEDERAL | GW | P |
| COG NBU 102 | 43-047-31757 | 2900 | 05-10S-21E | FEDERAL | GW | P |
| NBU 114 | 43-047-31923 | 2900 | 05-10S-21E | FEDERAL | GW | S |
| NBU 391-5E | 43-047-32988 | 2900 | 05-10S-21E | FEDERAL | GW | P |
| NBU 16-6B | 43-047-30316 | 2900 | 06-10S-21E | FEDERAL | GW | P |
| NBU CIGE 30-6-10-21 | 43-047-30498 | 2900 | 06-10S-21E | FEDERAL | GW | S |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/02/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/02/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

)TPORT

) NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Robert Morgan
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 21, 2002

Cheryl Cameron
El Paso Production Oil & Gas Company
P. O. Box 1148
Vernal, Utah 84078

Re: APD Rescinded – CIGE 225-3-10-21, Sec.3, T.10S, R.21E – Uintah County,
Utah, API No. 43-047-33417

Dear Mrs. Cameron:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on March 14, 2000. On December 28, 2000, the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective December 28, 2001.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Reclamation Specialist

cc: Well File
Bureau of Land Management, Vernal



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

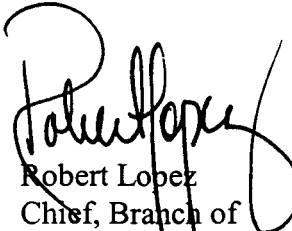
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3160

UT08300

RECEIVED

April 4, 2002

APR 08 2002

Cheryl Cameron
El Paso Production Oil & Gas Co.
P. O. Box 1148
Vernal, UT 84078

DIVISION OF
OIL, GAS AND MINING

Re: Notification of Expiration
Well No. CIGE 225-3-10-21
SENW, Section 3, T10S, R21E
Uintah County, Utah
Lease No. UTU-0149078

43-047-33417

Dear Cheryl:

The Application for Permit to Drill the above-referenced well was approved on December 2, 1999. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until December 1, 2001. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker

Leslie Walker
Legal Instruments Examiner

cc: State Div. OG&M

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

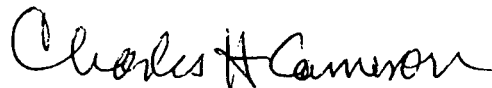
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

FEB 10 2003IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER ☐

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

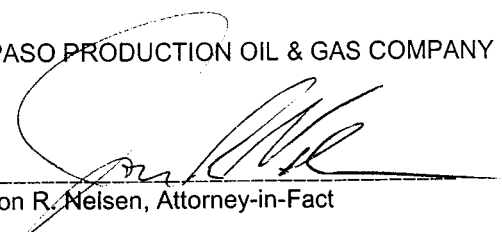
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE 

DATE

12/17/02

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:02/27/2003

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FEB 28 2003

DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other |
| | | | SUCCESSOR OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

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MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU CIGE 18-2-10-21 | 02-10S-21E | 43-047-30471 | 2900 | STATE | GW | P |
| NBU CIGE 80D-2-10-21 | 02-10S-21E | 43-047-30853 | 2900 | STATE | GW | P |
| CIGE 285 | 02-10S-21E | 43-047-34793 | 99999 | STATE | GW | APD |
| NBU CIGE 40-3-10-21 | 03-10S-21E | 43-047-30740 | 2900 | FEDERAL | GW | P |
| NBU CIGE 93D-3-10-21J | 03-10S-21E | 43-047-31163 | 2900 | FEDERAL | GW | P |
| NBU CIGE 135-3-10-21 | 03-10S-21E | 43-047-32001 | 2900 | FEDERAL | GW | S |
| COG NBU 101 | 03-10S-21E | 43-047-31755 | 2900 | FEDERAL | GW | P |
| CIGE 166-3-10-21 | 03-10S-21E | 43-047-32172 | 2900 | FEDERAL | GW | P |
| CIGE 225-3-10-21 LA 12-28-2001 | 03-10S-21E | 43-047-33417 | 99999 | FEDERAL | GW | APD |
| CIGE 226-3-10-21 | 03-10S-21E | 43-047-32995 | 2900 | FEDERAL | GW | S |
| NBU 330 | 03-10S-21E | 43-047-33228 | 2900 | FEDERAL | GW | P |
| NBU 331 | 03-10S-21E | 43-047-33229 | 2900 | FEDERAL | GW | PA |
| NBU 365 | 03-10S-21E | 43-047-33777 | 2900 | FEDERAL | GW | P |
| NBU 25 | 03-10S-21E | 43-047-30237 | 2900 | FEDERAL | GW | PA |
| CIGE 206-4-10-21 | 04-10S-21E | 43-047-32996 | 2900 | FEDERAL | GW | P |
| NBU 326-4E | 04-10S-21E | 43-047-33697 | 2900 | FEDERAL | GW | P |
| CIGE 108D-4-10-21 | 04-10S-21E | 43-047-31756 | 2900 | FEDERAL | GW | P |
| CIGE 136-4-10-21 | 04-10S-21E | 43-047-31979 | 2900 | STATE | GW | S |
| NBU 207-4J | 04-10S-21E | 43-047-31177 | 2900 | FEDERAL | GW | P |
| NBU 28-4B | 04-10S-21E | 43-047-30367 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/19/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: